

DC SWITCHING DEVICES that can change the **SUCCESS STORY**

Steel, Rolling and Cement mills are among the biggest user of DC Motors & other DC loads today. Handling of DC loads itself is a big challenge, above that, the environmental conditions in these industries are so tough that it makes it all the more important to select the right product, which can perform well in these harsh conditions.

The contactors that are meant to handle AC loads can't be used in DC loads. One needs to choose specialized DC range of contactors for the handling of the DC loads. This article will help designers to know about significance of correct DC contactors selection in tough environments such as steel mills, cement mills, rolling mills, mining, railways, Solar plants, Wind turbines, DC power cranes & DC magnet cranes (Handling scrap in steel mills)



Some basics about Contactor:

Contactors are basically switching devices and are used for switching loads where the frequency of switching operations is very high. Any basic contactor will consist of fixed contacts, moving contacts, moving armature, moving core, fixed core and a coil. Moving contacts, armature and moving core are connected to each other, held off by using a spring over the fixed core.

As soon as supply is given to the coil of the contactor, the fixed core gets magnetized due to the electromagnetic effect and it pulls the moving core, armature and hence, moving contacts towards the fixed contacts to close the contactor and power supply is fed to the load. As soon as supply is removed from the coil, the spring between the moving and fixed core forces the moving core to move away from the fixed core and as a result, moving contacts move away from the fixed contacts and the circuit will get disconnected. Graphical representation of a contactor



Arc formation during opening of contacts in AC & DC switching

As the contacts start opening, the air between the contacts acts as an insulator and the dielectric strength of air causes a drop in the voltage. This drop in voltage increases the current momentarily, resulting in high temperature and causing the contact material to melt and vaporize to form an arc. As the contacts continue to separate and the dielectric strength of the air medium increases, the current flow drops rapidly and the voltage increases as the current reaches close to zero. This increase in voltage will cause the ionization of surrounding

air and causes the arc to sustain for a long time. It is when the contacts are separated by a wide gap that the dielectric strength of the air gap increases up to an extent that it overcomes the ability of the arc to sustain and hence, the current finally stops flowing. So basically, how efficiently you are able to increase the dielectric strength of the air gap, while opening the contacts in a contactor, is one of the key issues while designing any contactor.

Arc quenching

DC current switching is more severe as compared to AC as it does not get the benefit of current going through a zero, as in the case of the sinusoidal cycle of AC

current, which helps in the deterioration of an arc in an AC contactor. So, extinguishing of an arc in a DC contactor depends more on the contactor mechanism and the technology used in it to break the current flow.

A sustained arc increases the erosion of contact material and is more likely to get the contact welded, and it will put many things at risk.

Depending upon the rating of the contactor, there are different methods by which an arc can be quenched in a DC contactor. Contactors up to 50A, 600VDC rating, an increased air gap (i.e. increased dielectric strength) can be achieved by having a 'strong spring' to open the contact. Here in this case, the coil of the contactor also has to be equally strong to keep the contactor in closed condition against spring pressure.

The above method of arc quenching is not sufficient for higher rating contactors; there is a need to use other methods of arc quenching. The most efficient one is the 'Magnetic blow out' method. Here a stray magnetic field is created around the area of contacts where the arc is formed & this magnetic field blows the arc into arc chutes. The arc chutes are designed in such a way that they break the arc paths by increasing the dielectric resistance. The arc chutes are held in their position by leaf springs which resist violent shock or vibration as mounted on equipment such as overhead cranes etc.

DC mill duty contactors, having two coils, a normal closing coil & a holdout coil, are known as DC inductive time limit (Ltl) contactors. When the closing coil is energized, the contactor will not pick up until the magnetism of the holdout coil has decayed sufficiently to permit the contactor to close. Ltl contactors are used for controlling the acceleration or plugging functions in hoist & travel applications.

DC contactors work in the most challenging environment and they are finding new applications in wind and solar, acting as a main switch for solar panels to the central inverter where they need to break DC current at high voltages.

DC switching is one of the most critical applications and there is a need to use tested products only that meet all the requirements of IEC standards. Any low cost contactor used here would carry the risk of contacts getting welded and putting the system & personal life at risk.

BCH DC contactors are already proven for years in steel, cement & crane applications.

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